

**Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2021**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>23,397</b>	<b>--</b>	<b>--</b>	<b>12,581</b>	<b>-16,191</b>	<b>-1,914</b>	<b>541</b>	<b>17,332</b>	<b>-</b>	<b>0</b>	<b>24,769</b>
<b>Hydrocarbon Gas Liquids</b>	<b>15,814</b>	<b>-7</b>	<b>2</b>	<b>802</b>	<b>-9,225</b>	<b>--</b>	<b>-840</b>	<b>563</b>	<b>77</b>	<b>7,586</b>	<b>5,652</b>
Natural Gas Liquids	15,814	-7	-59	802	-9,225	--	-775	563	77	7,460	5,544
Ethane	4,819	--	--	--	-3,502	--	296	--	--	1,021	1,228
Propane	5,635	--	195	611	-2,726	--	-513	--	0	4,228	2,304
Normal Butane	2,192	--	-243	177	-1,185	--	-449	293	0	1,097	913
Isobutane	1,028	--	-11	14	-615	--	-23	153	--	286	413
Natural Gasoline	2,140	-7	--	--	-1,197	--	-86	117	77	828	686
Refinery Olefins	--	--	61	--	--	--	-65	--	--	126	108
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	24	--	--	--	0	--	--	24	0
Normal Butylene	--	--	37	--	--	--	-65	--	--	102	108
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
<b>Other Liquids</b>	<b>--</b>	<b>579</b>	<b>--</b>	<b>77</b>	<b>764</b>	<b>-438</b>	<b>508</b>	<b>218</b>	<b>24</b>	<b>231</b>	<b>10,142</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	579	--	27	464	260	9	1,089	24	208	436
Hydrogen	--	--	--	--	--	216	--	216	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	579	--	27	464	44	9	873	24	208	436
Fuel Ethanol	--	291	--	--	442	44	-37	790	24	0	379
Renewable Fuels Except Fuel Ethanol	--	288	--	27	22	--	46	83	--	208	57
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	-99	75	0	24	2,589
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	50	300	-698	598	-946	--	0	7,117
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	50	300	-698	598	-946	--	0	7,117
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>0</b>	<b>18,726</b>	<b>220</b>	<b>-952</b>	<b>654</b>	<b>239</b>	<b>--</b>	<b>16</b>	<b>18,393</b>	<b>8,788</b>
Finished Motor Gasoline	--	--	8,716	--	-398	654	-387	--	1	9,358	1,751
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	8,716	--	-398	654	-387	--	1	9,358	1,751
Finished Aviation Gasoline	--	--	6	1	--	--	2	--	--	5	9
Kerosene-Type Jet Fuel	--	--	838	15	562	--	154	--	--	1,261	720
Kerosene	--	--	--	--	--	--	-1	--	--	1	1
Distillate Fuel Oil	--	0	6,115	158	-273	--	2	--	--	5,998	4,117
15 ppm sulfur and under	--	0	6,082	158	-273	--	12	--	--	5,955	3,936
Greater than 15 ppm to 500 ppm sulfur	--	--	30	--	--	--	-14	--	--	44	139
Greater than 500 ppm sulfur	--	--	3	--	--	--	4	--	--	-1	42
Residual Fuel Oil	--	--	353	--	--	--	-15	--	5	363	164
Less than 0.31 percent sulfur	--	--	212	--	--	--	-2	--	NA	NA	21
0.31 to 1.00 percent sulfur	--	--	9	--	--	--	0	--	NA	NA	4
Greater than 1.00 percent sulfur	--	--	132	--	--	--	-13	--	NA	NA	139
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	9	-9	--
Waxes	--	--	--	--	--	--	--	--	0	0	--
Petroleum Coke	--	--	672	--	-357	--	27	--	--	288	223
Marketable	--	--	463	--	-357	--	27	--	--	79	223
Catalyst	--	--	209	--	--	--	--	--	--	209	--
Asphalt and Road Oil	--	--	1,305	45	-485	--	458	--	1	406	1,788
Still Gas	--	--	612	--	--	--	--	--	--	612	--
Miscellaneous Products	--	--	109	1	--	--	-1	--	--	111	15
<b>Total</b>	<b>39,211</b>	<b>572</b>	<b>18,728</b>	<b>13,680</b>	<b>-25,604</b>	<b>-1,698</b>	<b>448</b>	<b>18,113</b>	<b>117</b>	<b>26,211</b>	<b>49,351</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.